

# Gateway to the Earth

# CO<sub>2</sub>-water-rock reactivity at hydrothermal temperatures: The 'BigRig2' experiment

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## Clean energy challenges

- EU needs clean energy & to reduce import dependency → enhanced (or engineered) geothermal systems (EGS).
- 2) EU requires reductions in CO₂ emissions to the atmosphere → storage underground.



## CO<sub>2</sub>-EGS as a combined solution?

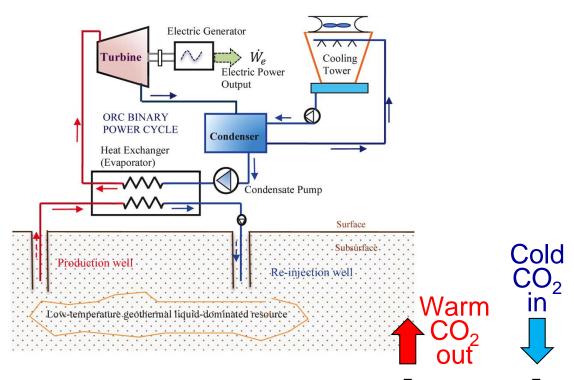
- 1) Inject CO<sub>2</sub> dissolved in water as part of an otherwise conventional EGS. Geochemical reactions 'trap' the CO<sub>2</sub> as secondary carbonate phases.
- 2) Inject free-phase CO<sub>2</sub> as the working fluid of a new type of CO<sub>2</sub>-based EGS. Thermodynamic and physical properties of CO<sub>2</sub> enhance heat recovery. Geochemical reactions help isolate the CO<sub>2</sub> from the surrounding water-filled rock through the precipitation of secondary carbonate phases.

#### Gunter-type reaction:

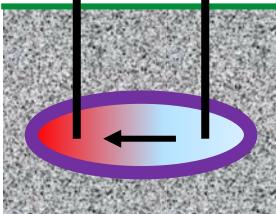
$$CaAl_2Si_2O_8 + CO_{2(aq)} + 2 H_2O => CaCO_3 + Al_2Si_2O_5(OH)_4$$
  
Anorthite (Ca-fsp) calcite kaolinite

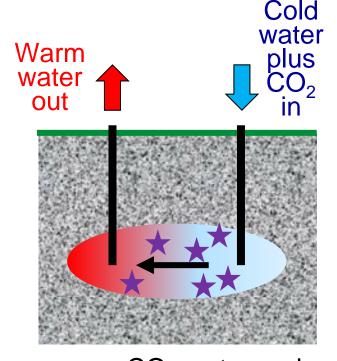


## Concepts for CO<sub>2</sub> reaction



CO<sub>2</sub> working fluid:
Geochemical reactions
lead to blocking of porosity
at the boundary of CO<sub>2</sub>filled and water-filled rock
=> low permeability
seal/shell isolating CO<sub>2</sub>
EGS fluid



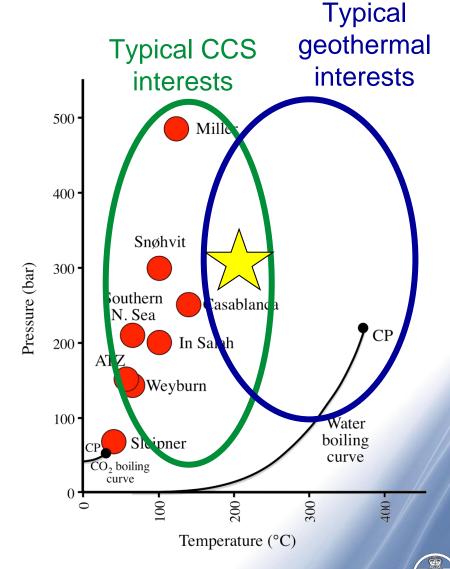


CO<sub>2</sub>-water-rock reactions precipitate carbonates within the rock (e.g. CO<sub>2</sub>-DISSOLVED project, Kervévan et al. 2017)



# Learning from the CCS community

- CCS researchers have used lab experiments to understand the evolution of rocks with stored CO<sub>2</sub> (and impurities).
- They have increased temperatures to speed up rates of reactions.
- These experimental conditions have relevance to CO<sub>2</sub>-enhanced geothermal systems.
- Can we (re-)use that data?



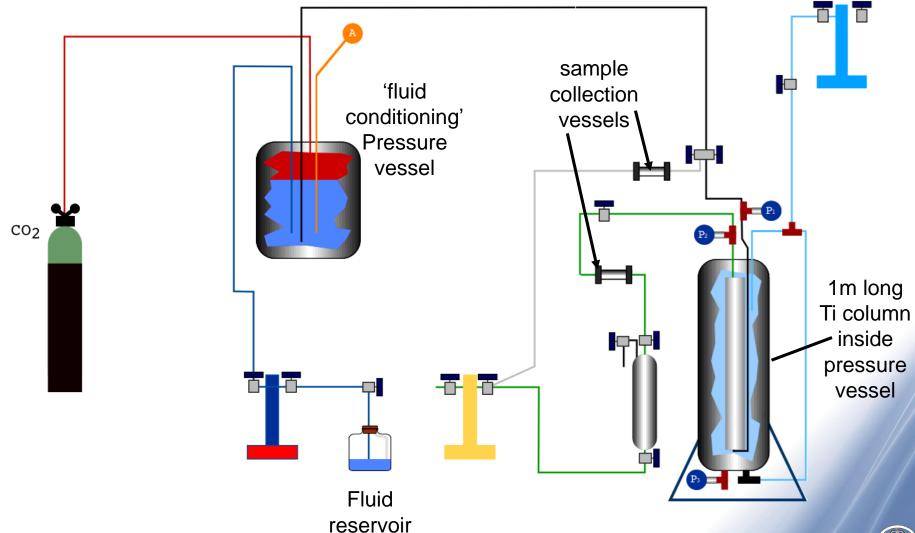
## The 'BigRig2' experiment

- Conceived as a part of CO<sub>2</sub>GeoNet to provide a wellcontrolled lab dataset with which to compare predictions from geochemical models.
- Main input groups were BGS (experiment and analysis) and BRGM (modelling).
- Reacted a precisely-known mixture of mineral phases with CO<sub>2</sub>-rich water in a 1m long flow experiment at 130°C and 300 bar for 3.5 months. Regular sampling and analysis of output fluids, and full mineralogical characterisation at the end of the test.
- The experimental dataset, together with pre- and posttest modelling are available.





# Simplified experiment layout



#### **Experimental conditions**

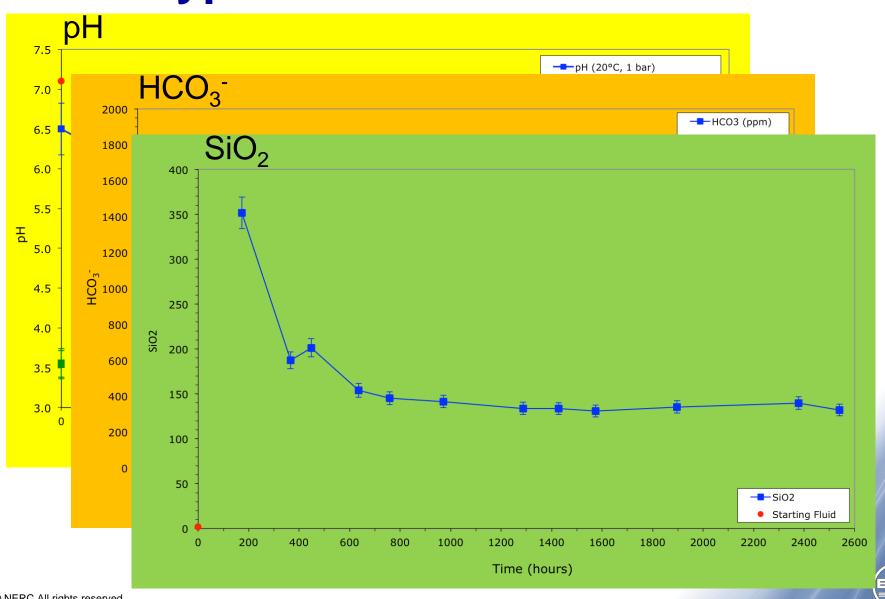
- Temperature 130°C; pressure 300 bar; CO<sub>2</sub>-saturated water
- Column 1 m long, 3.5 cm diameter
- Flow rate 5 ml / hr
- Total duration of experiment 105 days
- Fluid and solids based on 'simplified' Utsira Sand composition (i.e. Sleipner site), but this could also represent generic continental crust composition.

pH determined on depressurised fluids and under in situ conditions.

Synthe	tic formation	n fluid	Mineral composition			
рН	7.1 (at 20°C	<b>;</b> )	(synthetic mixture of sand-sized grains)			
	Concer	ntration	Experiment			
	ppm	(mol dm <sup>-3</sup> )	Phase	Weight %		
Na	11495	(5.00 x10 <sup>-1</sup> )	Quartz	70		
K	1.35 x 10 <sup>-5</sup>	(3.46 x10 <sup>-10</sup> )	'Labradorite'	20		
Ca	48.49	(1.21 x10 <sup>-3</sup> )	'Calcite'	5		
CI	17807	(5.02 x10 <sup>-1</sup> )	'Muscovite'	5		
$HCO_3$	1.91	(1.59 x10 <sup>-4</sup> )	Mixture	100		



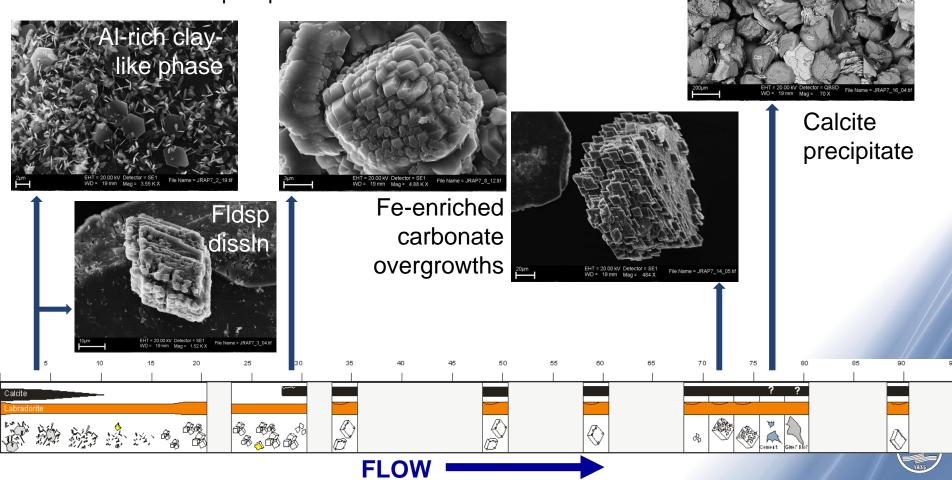
# Typical fluid chemical data



#### **Mineral reactions**

Column sawn into 2.5 cm long sections and analysed.

- Calcite dissolution: first ≈10 cm of the column, reappears ≈ 28 cm
- Labradorite: dissolution throughout the column, but especially at inlet end
- Precipitation of calcite cement from ≈75.5 cm
- Al-rich, clay-like precipitates: first 15 cm of the column
- Fe/Mn carbonate precipitates from ≈ 28 cm



#### **Modelled conditions**

- Temperature 130°C, Pco<sub>2</sub> 125 bar and 325 bar (fco<sub>2</sub> of 100 and 300 bar)
- PHREEQC used to perform both 'blind' pre-test modeling, and also post-test modelling refined by the experimental results.

Synthetic formation fluid			Mineral compo	Mineral composition			
рН	7.1 (at 20°C	<b>(</b> )					
	Concer	ntration		Model	Surface area		
	ppm	(mol dm-3)	Phase	mol / kg	$\mathrm{m}^2$ / $\mathrm{g}$		
Na	11495	(5.00 x10 <sup>-1</sup> )	Quartz (70%)	46.5	3.6		
K	1.35 x 10 <sup>-5</sup>	(3.46 x10 <sup>-10</sup> )	Albite (10%)	1.52	18.3		
Ca	48.49	(1.21 x10 <sup>-3</sup> )	Anorthite (10%)	1.44	u		
CI	17807	(5.02 x10 <sup>-1</sup> )	Calcite (5%)	2.1	3.5		
HCO <sub>3</sub>	1.91	(1.59 x10 <sup>-4</sup> )	Muscovite (5%)	0.54	601		
Geometry							
Column length			100 cm				
Column diameter			3.5 cm				
Number of cells			20				
Hydrodynamics							
Porosity			0.395				
Flow rate			5 cm <sup>3</sup> / h				

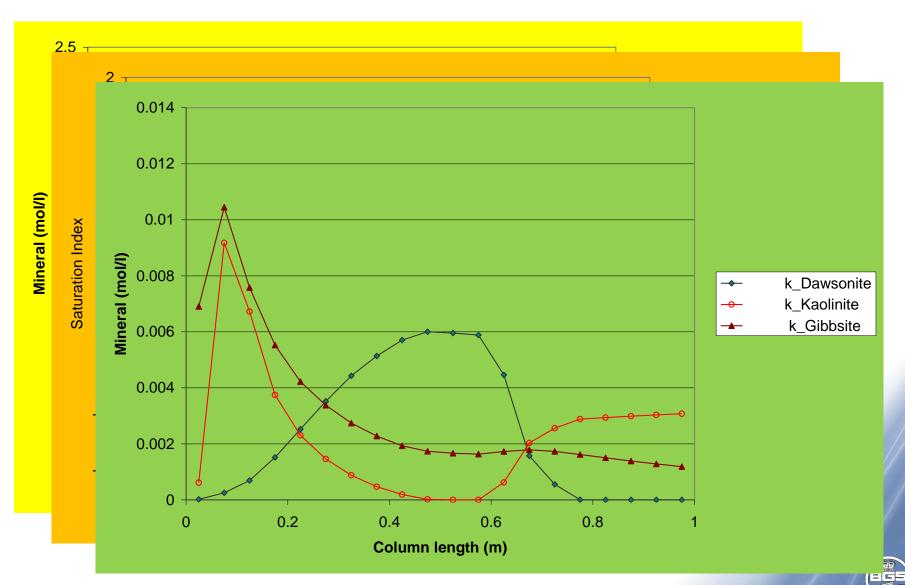
1 cm

Dispersivity

Diffusion coefficient



## Simulation outputs for 125 days



## **Summary**

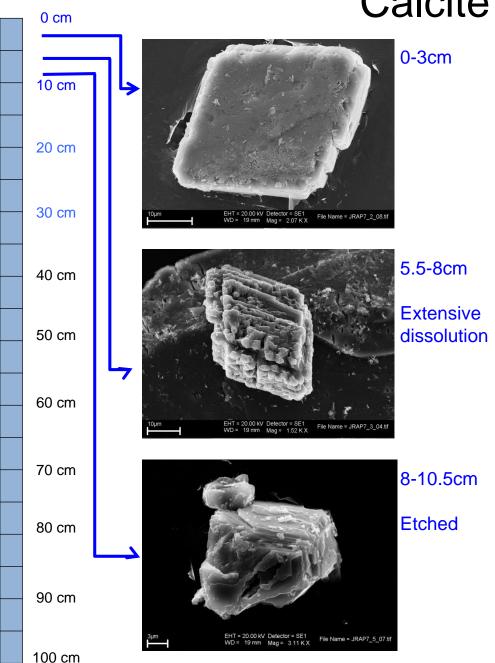
- There is scope to either use or sequester CO<sub>2</sub> within engineered geothermal systems.
- Critical amongst the resulting geochemical reactions are those that 'trap' CO<sub>2</sub> in secondary carbonate minerals, and those that fill porosity / reduce permeability.
- Observational data with which to test predictive models are scarce, but there is scope to translate knowledge from the CCS community to the geothermal community.
- The 'BigRig2' experiment is one such example, where a pre-existing dataset exists, together with modelling.
- The experiment captures a system where acidic, CO<sub>2</sub>-rich fluid initially dissolves minerals (calcite and feldspar), but continued fluid-rock reactions moderate pH, leading to carbonate saturation and its precipitation.

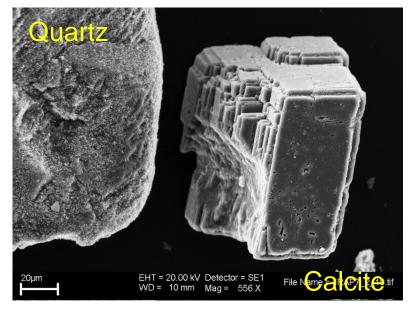


#### **Extra information**



#### Calcite Dissolution



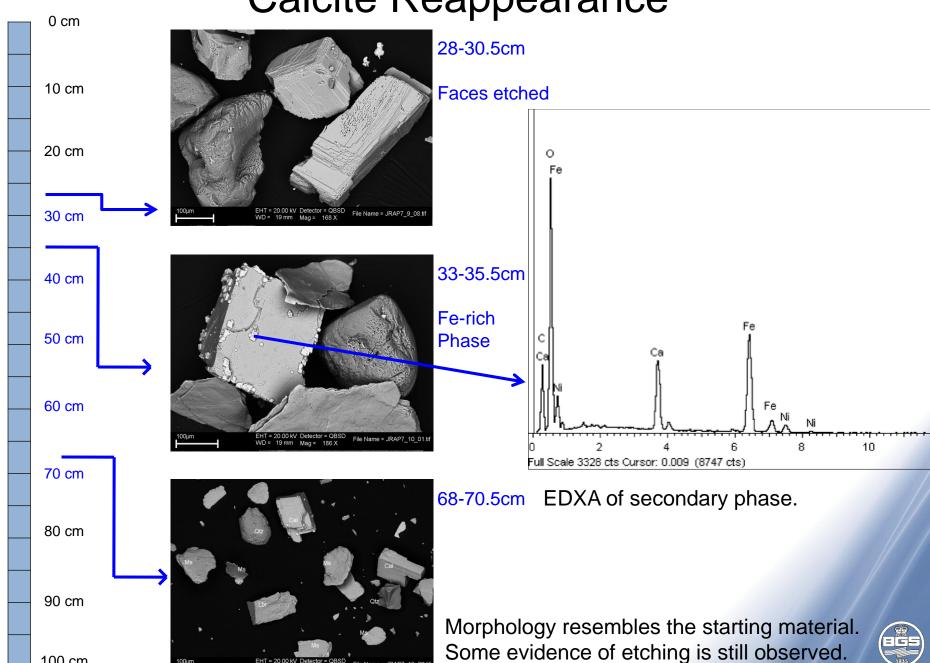


Dissolution on crystal faces + edges

10.5-28cm - no calcite remaining



#### Calcite Reappearance



100 cm

#### Calcite XRD and TGA

