

Geochemical modelling within the GeoWell project

GeoWell

Innovative materials and designs for long-life high-temperature geothermal wells

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BRGM



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GeoWell project

H2020 three-year collaborative research project
8 partners and 3 third parties

Developing reliable, cost effective and environmentally safe technologies for design, completion and monitoring of high-temperature ($>400^{\circ}\text{C}$) geothermal wells:

- Cement and sealing technologies
- Materials and coupling of casings
- Temperature and strain measurements in wells using fibre optic technologies to monitor well integrity
- Development of risk assessment methods

The technology developed will be tested in laboratories and partly in real geothermal environment



GeoWell project - Geochemistry

Geochemical work within GeoWell is mostly about cements and carried out by BRGM and TNO

How will the cement behave at temperatures exceeding 400°C:

- Curing
- Hydration/dehydration – excess water pressure can damage the cement
- Mineral phases evolution with temperature – effect on the mechanical properties
- Long term duration

GeoWell project - Geochemistry

TNO is working on cement analysis and laboratory experiments and also on geochemical modelling

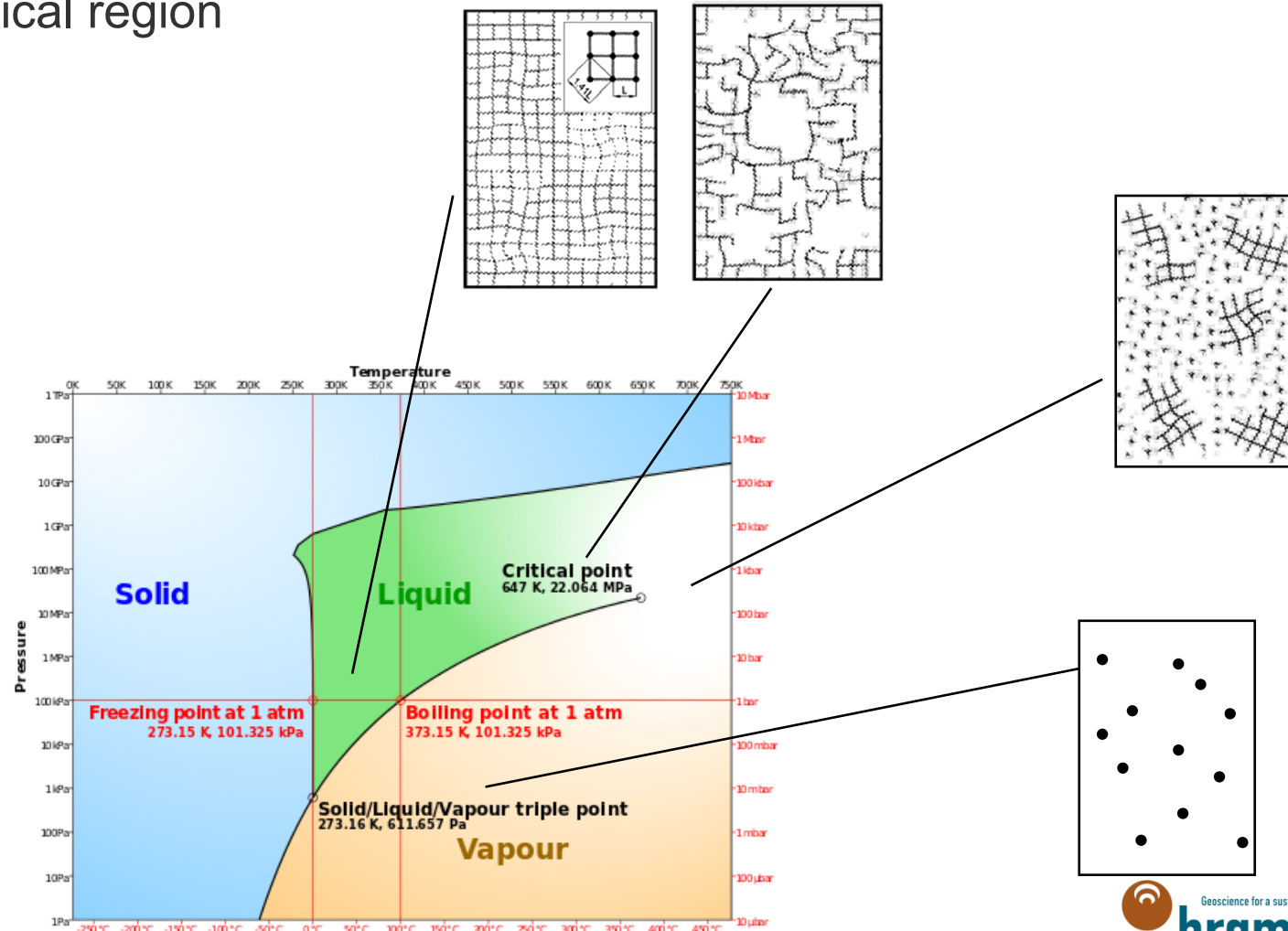
- IDDP-1 well (Iceland Deep Drilling Project)
- Located at Krafla geothermal field NE-Iceland which is operated by Landsvirkjun the national power company of Iceland
- Approximately 6 m of the well were dug up and sent to a workshop in Reykjavík to be examined
- Cement samples were taken from all cement layers (1-4) at the top and bottom locations from the 6m section

Source: TNO



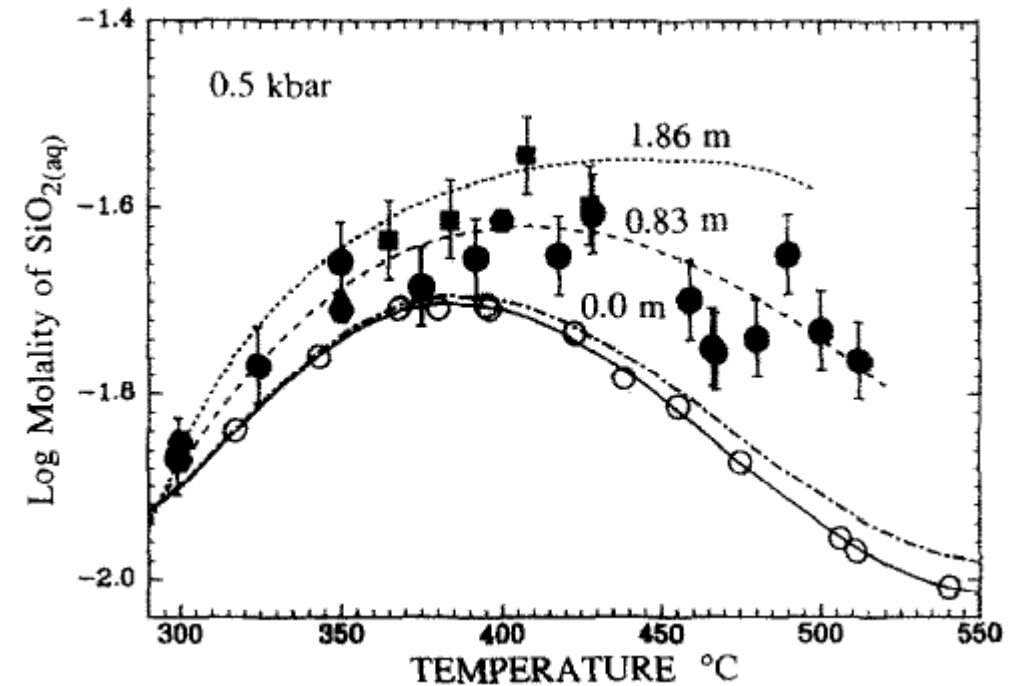
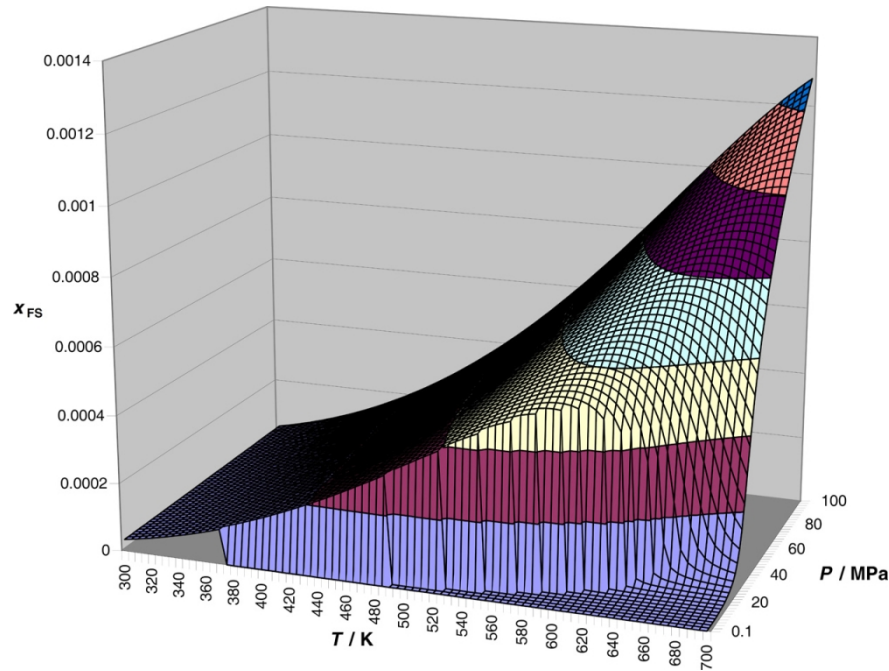
GeoWell project - Geochemistry

BRGM is working on extending geochemical modelling possibilities to water supercritical region



Geochemical modelling in supercritical conditions

Ex: Silica solubility



Xie and Walther, 1993



Geochemical modelling in supercritical conditions

Goals :

- Extending modelling code capacities
 - Higher temperature
 - Dependence on pressure
- Extending/creating a thermodynamic database suited for those conditions

GEOCHEMICAL DEVELOPMENTS

Temperature extension

Current

Thermoddem.dat:
*limited temperature at 300°C
and 85 bars*



GeoWell
(Brgm contribution)

Technical challenges

Aqueous species:

- To implement T°C up to 600°C, 5 kbars

Minerals/gases:

- To complete the database for the T > 300°C conditions

Aqueous species

HKF estimates



Aqueous/mineral/gases

Test at T > 300°C (10
species thermodynamic +
solubility data)



Extending to the
whole database

Verification (geothermal/
hydrothermal field cases)



HKF MODEL

Useful to compute the equilibrium constant of aqueous complexes

Methodology

$$-RT \ln K = \Delta G_r^0 = \sum_{\text{produits}} \Delta G_f^0(\text{produits}) - \sum_{\text{reactif}} \Delta G_f^0(\text{reactif})$$

- **The Gibbs free energy of formation is computed following HKF model using several parameters**
 - The standard Gibbs free energy of formation at (T_r, P_r) : obtained from equilibrium constant determined on experimental data
 - The standard entropy at (T_r, P_r) :
 - For ionic species: found in the literature
 - For complex species: found in the literature, optimized on experimental data or computed using Sverjensky et al (1997) correlation
 - The HKF parameters:
 - For ionic species: found in the literature
 - For complex species: found in the literature, optimized on experimental data or computed using Sverjensky et al (1997) correlation

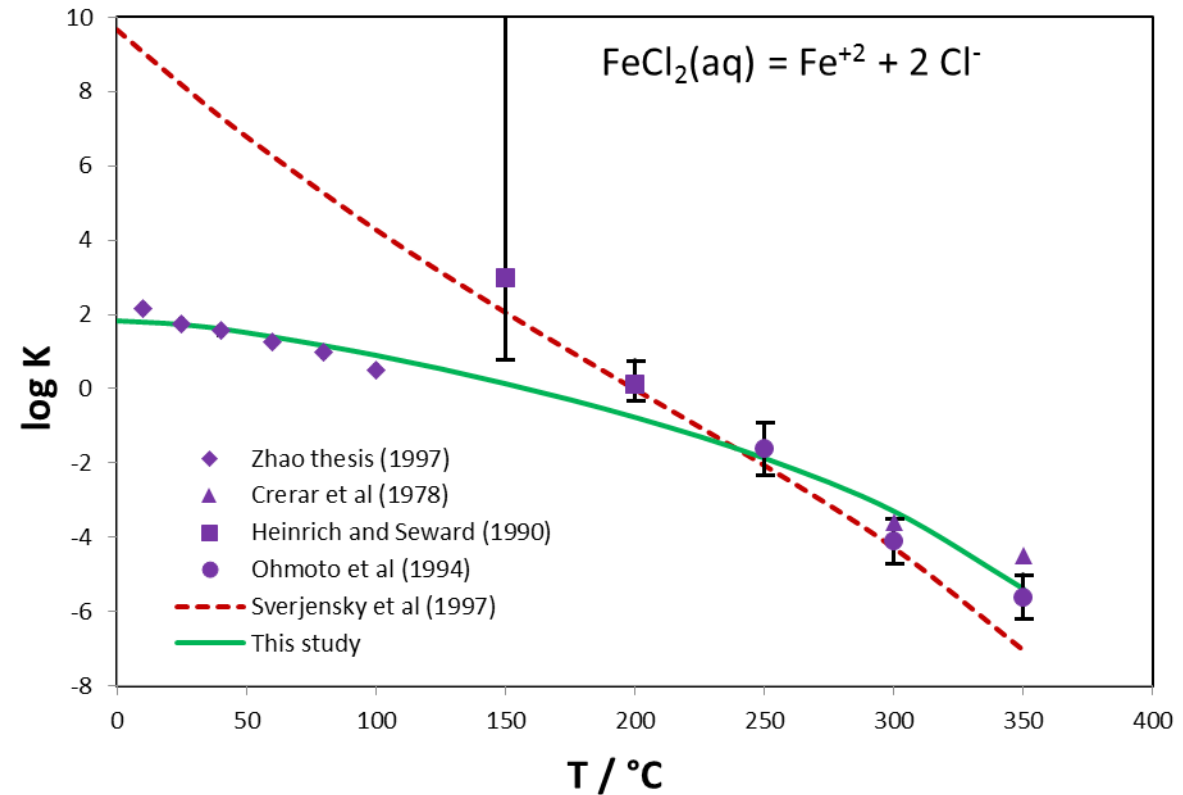
Objective:

Using Sverjensky et al (1997) correlation to determine equilibrium constant of aqueous species over a wide temperature range.

EXAMPLE

Dissociation constant of $\text{FeCl}_2(\text{aq})$

- Parameters for ionic species are provided by Shock et al (1997)
- HKF parameters are determined using the correlation of Sverjensky et al (1997)
- Equilibrium constant obtained are compared with data provided by literature



Outlook:

- Using this methodology on a restricted system to determine equilibrium constant of complex species at high temperature (between 0-600°C)
- Compare the results with literature data
- Realize calculation on a test case using this new model

DATABASE

Temperature extension

Objective

- A database allowing geochemical calculations up to 600°C with PHREEQC-V2

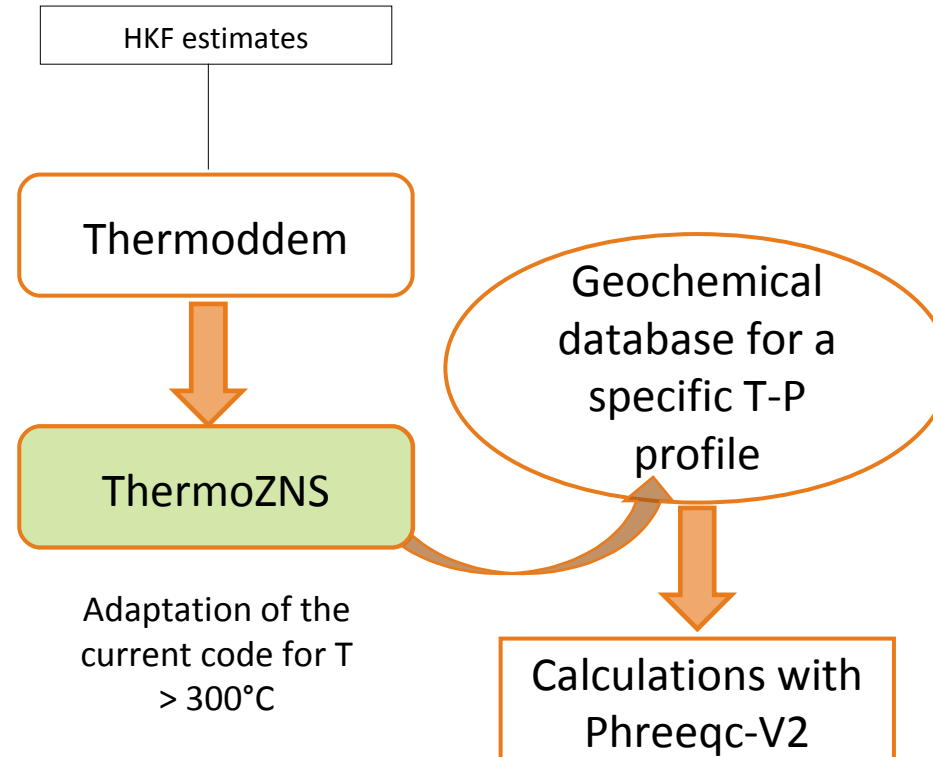
Starting point

PHREEQC-V3:
*limited temperature at 350°C
(due to of water properties)*

Thermoddem.dat:
limited temperature at 300°C

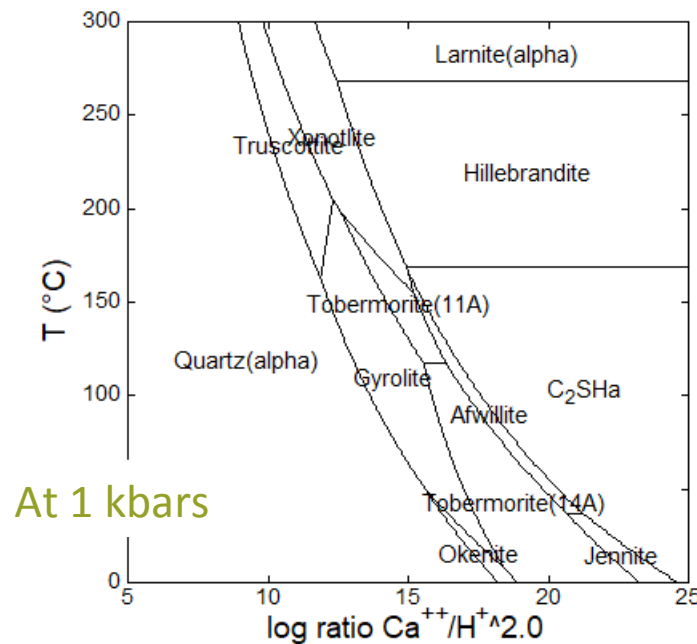
Provides equilibrium constants
along a T-P profile

Evolution

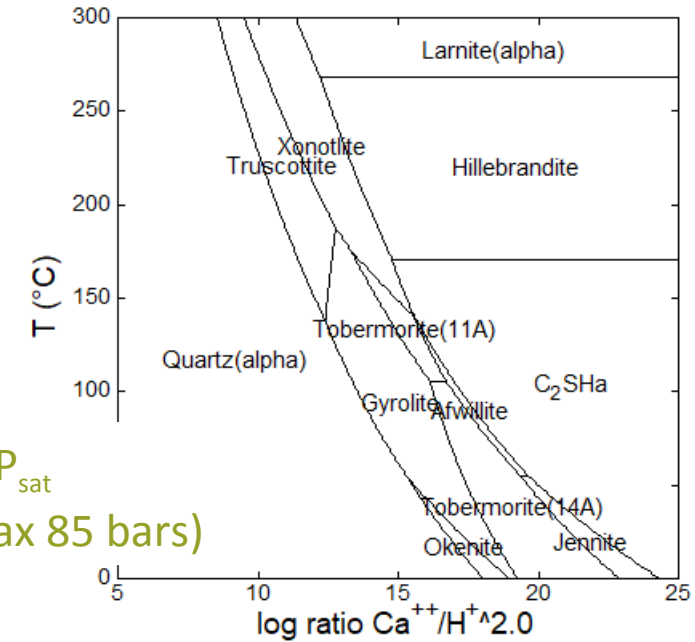


EXAMPLE: implementing pressure effects

Stability diagram in the $\text{CaO-SiO}_2\text{-H}_2\text{O}$ system



At P_{sat}
(max 85 bars)



- Few modifications for the stability domains of the minerals
- More consequences expected for gases and hydrates

GeoWell project – Geochemistry – Next steps

Having a version of Phreeqc/database able to perform at supercritical temperature

Compare to lab results from TNO

Predictive modelling

Thank you for your attention

www.geowell-h2020.eu